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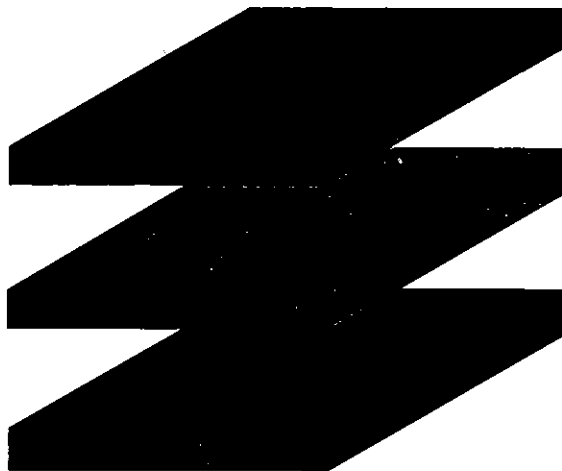
Division WASTE MANAGEMENT

Section SUPERFUND

Program IHS (IHS)

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**T.R.  
Edgerton,  
Inc.**

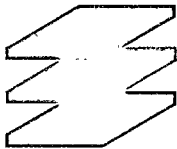


Ground-water Sampling  
Chemical Process Division

Prepared for:  
Worth Chemical Corporation  
Chemical Process Division  
Charlotte, NC

Prepared by:  
T. R. Edgerton, Inc.  
Cary, NC





102 Woodwinds Industrial Court  
Suite F  
Cary, North Carolina 27511  
919/469-9795

T.R. Edgerton, Inc.  
Environmental  
Consultants

March 14, 1988

Mr. Jack Bower  
Chemical Process Division  
Worth Chemical Corporation  
11750 Fruehauf Drive  
Charlotte, NC 28210

Re: Ground-water Sampling, Worth Chemical Corp.  
Chemical Process Division, Charlotte, NC  
TREI Job # 1072-088-001

Dear Mr. Bower:

T. R. Edgerton, Inc. is pleased to submit this report covering the sampling and testing of ground-water monitor wells located at Worth Chemical Corp., Chemical Process Division, Charlotte, NC.

#### BACKGROUND

Per request of Dr. Eric Klingel, North Carolina Department of National Resources and Community Development, Division of Environmental Management, Mooresville Regional office, sampling was conducted on monitor wells located at Worth Chemical Corp., Chemical Process Division, Charlotte, NC. This sampling was conducted as a result of the findings presented in (1) Environmental Sub-Surface Investigation, Annandale Corp. Site, February 25, 1987; and (2) Addendum Environmental Sub-Surface Investigation, Annandale Corp. Site, March 27, 1987.

A meeting was held on August 11, 1987 to discuss the two afore-mentioned reports. A summary of this meeting is attached. Per phone conversation of January 27, 1988 with Dr. Klingel, sampling was to be conducted at the Worth Chemical Corp., Charlotte, NC facility for phenols and lead both filtered and un-filtered and split sampled conducted with the Division of Environmental Management staff.

#### OBJECTIVES

The objectives of the ground-water sampling were to determine if contaminants identified in previous sampling events were naturally occurring and/or above ground-water quality standards as defined in NC Title 15 Subchapter 2L Section .0202.

#### Ground-water Monitor Well Sampling

Ground-water monitor well sampling was conducted on 2/23/88. Sampling procedures and monitor well evacuation and development followed procedures found in (1) "Manual of Ground-Water Quality Sampling Procedures" USEPA, 1981; (2) "RCRA Ground-Water Monitoring Technical Enforcement Guidance Document", USEPA, September, 1986; (3) Guidance Document - August 22, 1985 N.C. Office Solid and Hazardous Waste "An Approved RCRA Ground-Water Sampling and Analysis Plan".

Briefly, 3-5 well volumes were removed from each well before sampling, using a dedicated teflon bailer. Samples were collected without filtering for phenol and lead. Samples were also collected at the same time by Division of Environmental Management Personnel Messrs. Jesse Wells and Tony Parker. Samples were then collected for field filtration before placement in sample bottles for phenol and lead



analysis. Additionally, samples were collected for the field measurements of pH and conductivity.

Chain-of-custody was adhered to throughout sampling and testing procedures. Copies of the chain-of-custody are found in the attachment section.

#### Chemical Testing

Inorganic parameters (lead, phenol) followed methods found in "Methods for Chemical Analysis of Water and Waste" EPA 600/4-79-020.

#### CHEMICAL TESTING RESULTS

Lead was determined to be below detection limits of 5 ug/l (ppb) for both filtered and un-filtered samples for all wells. Phenol was below detection limits of 5 ug/l in well AB-1 and AB-3 and detected at 5 ug/l in AB-2 unfiltered and 6 ug/l in AB-2 filtered. A copy of the test results are found in the attachment section.

#### DISCUSSION OF RESULTS

Ground-water level readings are found in Table 1. Readings compare with those reported in the February 25, 1987 report. From this data, it appears that the ground-water beneath the site is still flowing in a north to northeasterly direction. Figure 1 is a ground-water contour map for 2/22/88. Figure 2 is a copy for the 2/13/87 figures for ground-water directional flow taken from the 2/25/87 report.

Conductivity readings and pH are found in Table 2. Conductivity appears to increase across the site.



Chemical testing indicates the absence of lead and phenol in all wells. The low level of phenol detected in monitor well AB-2 can be attributed to analytical error.

RECOMMENDATIONS

T. R. Edgerton, Inc. recommends that Worth Chemical Corp. request from the North Carolina Department of National Resources and Community Development, Division of Environmental Management, Mooresville Regional Office permission to close out the site and abandon the monitor wells according to North Carolina Regulations Title 15 Subchapter 2C Section .0214. These procedures are attached for your information.

If you have any questions concerning this request or need additional assistance, please don't hesitate to contact us.

Very truly yours,

T. R. EDGERTON, INC.



Thomas R. Edgerton, FAIC, CPC  
Sr. Consultant



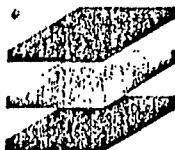
Brent Chambers, Geologist  
Manager, Geo-Sciences Department



**Attachments**







102 Woodwinds Industrial Court  
Suite F  
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T.R. Edgerton, Inc.  
Environmental  
Consultants

August 12, 1987

Mr. Cal Lynch  
Vice-President, Finance  
Worth Chemical Corp.  
P.O. Box 20725  
Greensboro, NC 27420

Re: Meeting with State of North Carolina,  
Chemical Products Division, Charlotte, NC  
TREI Job No. 1072-087-001

Dear Mr. Lynch:

A meeting was held at Worth Chemical Corporation, Chemical Products Division, Charlotte, North Carolina on Tuesday, August 11, 1987, to discuss the findings of the site assessment of the Chemical Products Division site submitted to the State of North Carolina on April 1, 1987. The meeting was attended by Eric Klingel, Ph.D., Groundwater Regional Supervisor, North Carolina Dept. of Natural Resources and Community Development, Jack Bower, Worth Chemical Corp., Chemical Products Division, Ray Wilson, Operations Manager, Worth Chemical Corp., Greensboro, NC and Messers Tom Edgerton and Brent Chambers of T. R. Edgerton, Inc. (TREI) Cary, NC.

To summarize, Dr. Klingel agreed with Worth and TREI personnel that the contaminated groundwater (heavy metals, phenol) at the Chemical Products Division (CPD) site may be a result of naturally occurring constituents. Dr. Klingel concurred with our recommendations for an additional monitor well sampling event to help determine the source of contamination.

The State of North Carolina requested to be allowed to co-sample with TREI at the aforementioned sampling event. Testing will be conducted on a filtered and unfiltered portion of the ground-water sample to help determine the influence of naturally occurring

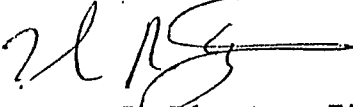
constituents on the groundwater at the CPD site. Additionally, TREI will be taking a sample of bedrock for X-ray fluorescence analysis. This test will help to determine the constituents (heavy metals) naturally occurring on this site.

Additionally, Dr. Klingel felt that the site, if testing so indicated, should not be further investigated and essentially noted as a site with high concentration of naturally occurring constituents. However, if testing indicates a potential source other than naturally occurring for ground-water contamination, than further investigations may be warranted.

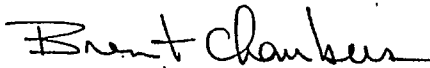
In summary, the meeting was very beneficial and it appears that the State of North Carolina is being extremely cooperative on this site.

If you have any questions, please give us a call.

Very truly yours,  
T. R. EDGERTON, INC..



Thomas R. Edgerton, FAIC, CPC  
Senior Consultant

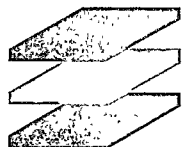


Brent Chambers  
Project Manager/Geologist

cc: Jack Bower, Worth Chemical CPD  
Ray Wilson, Worth Chemical, Greensboro



**Well Abandonment  
Procedures**



(h) Reporting. The owner or operator shall be responsible for submitting to the director on forms furnished by the director, or in an alternate approved form:

- (1) A record of the construction or abandonment to include:
  - the owner's name; well location, size, and depth;
  - casing record; method of completion or abandonment;
  - formation log; static water level; injection apparatus;
  - and records of any surveys, geophysical logs, tests, or water analyses. These records shall be submitted within 30 days of completion or abandonment.
- (2) A record of any well repair to include: the owner's name; the well location, and the change in construction and materials replaced. This record shall be submitted within 30 days of repair.
- (3) Monthly reports on required monitoring activities, which shall include:
  - (A) the date, exact place, and time of sampling or measurements;
  - (B) the individual(s) who performed the sampling or measurements;
  - (C) the date(s) analyses are performed;
  - (D) the individual(s) who performed the analyses;
  - (E) the analytical techniques or methods used; and
  - (F) the results of such sampling, measurements or analyses.

History Note: Statutory Authority G.S. 87-87; 87-88; 87-94;  
 87-95; 143-211; 143-214.2(b); 143-215.3(a)(1);  
 143-215.3(c); 143-215.6(c);  
 Eff. August 1, 1982;  
 Amended Eff. March 1, 1984.

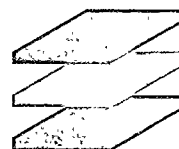
#### .0214 ABANDONMENT

(a) Any injection and/or associated monitor well which has been abandoned, either temporarily or permanently, shall be abandoned in accordance with one of the following procedures or other alternatives as specified by the director:

- (1) Procedures for temporarily abandoned wells.
  - (A) Upon temporary removal from service, or prior to being put into service, the well shall be sealed with a water-tight cap or seal.
  - (B) The well shall be maintained whereby it is not a source or channel of contamination to an underground source of drinking water during its temporary status.
  - (C) The well shall be repaired or permanently abandoned, as specified by the director, within 30

days of receipt of notice from the department,	45.48
upon finding that a well is acting as a source or	
channel of contamination to an underground source	45.49
of drinking water.	
(2) Procedures for permanently abandoned wells.	45.51
(A) All casing and materials may be removed prior to	45.53
initiation of abandonment procedures if the	45.54
director finds such removal will not be	45.55
responsible for, or contribute to, the	
contamination of an underground source of drinking	45.56
water.	
(B) The entire depth of the well shall be sounded	45.57
before it is sealed to insure freedom from	46.1
obstructions that may interfere with sealing	46.2
operations.	
(C) The well shall be thoroughly chlorinated, prior to	46.3
sealing, if the director determines that failure	46.4
to do so could lead to the contamination of an	46.5
underground source of drinking water.	
(D) The well shall be completely filled with cement	46.6
grout, which shall be introduced into the well	46.7
through a pipe which extends to the bottom of the	46.8
well and is raised as the well is filled.	
(E) In the case of gravel-packed wells in which the	46.9
casing and screens have not been removed, the	46.10
casing shall be perforated opposite the gravel	46.11
pack, at intervals not exceeding 10 feet, and	
grout injected through the perforations.	46.12
(F) In those cases when, as a result of the injection	46.13
operations, a subsurface cavity has been created,	46.14
the well shall be abandoned in such a manner that	46.15
will prevent the movement of fluids into or	
between underground sources of drinking water and	46.16
in accordance with the terms and conditions of the	46.17
permit.	
(b) Exploratory and/or test wells, constructed for the	46.18
purposes of obtaining information regarding an injection well	46.19
site, shall be permanently abandoned upon completion of their	46.20
exploratory or testing status.	
(c) An injection well shall be permanently abandoned by the	46.21
drilling contractor before removing his equipment from the site	46.22
if, for any reason prior to injection, the casing has not been	46.23
installed or has been removed from the well bore.	46.24
History Note: Statutory Authority G.S. 87-87; 87-88; 143-211;	46.27
143-215.3(a)(1); 143-215.3(c);	46.28
Eff. August 1, 1982.	46.29

**Chemical Test Results**



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Industrial & Environmental Analysts, Inc.

P.O. Box 12846 • Research Triangle Park, NC 27709 • 919-467-9919

COPY

Date: March 3, 1988

Ms. Sharon Mayer  
T.R. Edgerton Inc.  
102 F Woodwinds Ind. Ct.  
Cary, NC 27511

Reference: IEA Report No. 308012

Project I.D. # 1052-G87-004

Dear Ms. Mayer,

Transmitted herewith are the results of analyses on six samples submitted to our laboratory on February 25, 1988.

Please see the enclosed reports for your results.

Very truly yours,

INDUSTRIAL & ENVIRONMENTAL ANALYSTS, INC.

Mark Randall  
Senior Chemist

Offices and laboratories located in:

Essex Junction, Vermont  
Research Triangle Park, North Carolina

COPY

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## IEA LAB RESULTS

IEA#

308012

Samples: 6

Total Parameters: 12

Client Name

T.R. Edgerton Inc.

Sa#	Sample I.D.	Parameter Studied	Results	Date	Comments
				Analyzed	
1	AB-1 Filt	Lead	<0.005 mg/L	2/29/88	
2	AB-1 UnFilt	Lead	<0.005 mg/L	2/29/88	
3	AB-2 UnFilt	Lead	<0.005 mg/L	2/29/88	
4	AB-2 Filt	Lead	<0.005 mg/L	2/29/88	
5	AB-3 Filt	Lead	<0.005 mg/L	2/29/88	
6	AB-3 UnFilt	Lead	<0.005 mg/L	2/29/88	
1	AB-1 Filt	Total Phenols	<0.005 mg/L	3/1/88	
2	AB-1 UnFilt	Total Phenols	<0.005 mg/L	3/1/88	
3	AB-2 UnFilt	Total Phenols	0.005 mg/L	3/1/88	
4	AB-2 Filt	Total Phenols	0.006 mg/L	3/1/88	
5	AB-3 Filt	Total Phenols	<0.005 mg/L	3/1/88	
6	AB-3 UnFilt	Total Phenols	<0.005 mg/L	3/1/88	



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Cary, NC 27511

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**Tables**

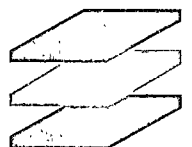


Table 1  
Water Level Readings

<u>Date</u>	<u>Read</u>	<u>AB-1 Elevation</u>	<u>MSL</u>	<u>Read</u>	<u>AB-2 Elevation</u>	<u>MSL</u>	<u>Read</u>	<u>AB-3 Elevation</u>	<u>MSL</u>
2-22-88	10.13	607.45	597.32	2.83	607.59	604.76	6.03	599.83	593.80

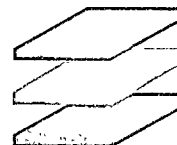


Table 2. Conductivity and pH  
Chemical Process Division  
Worth Chemical Corp.

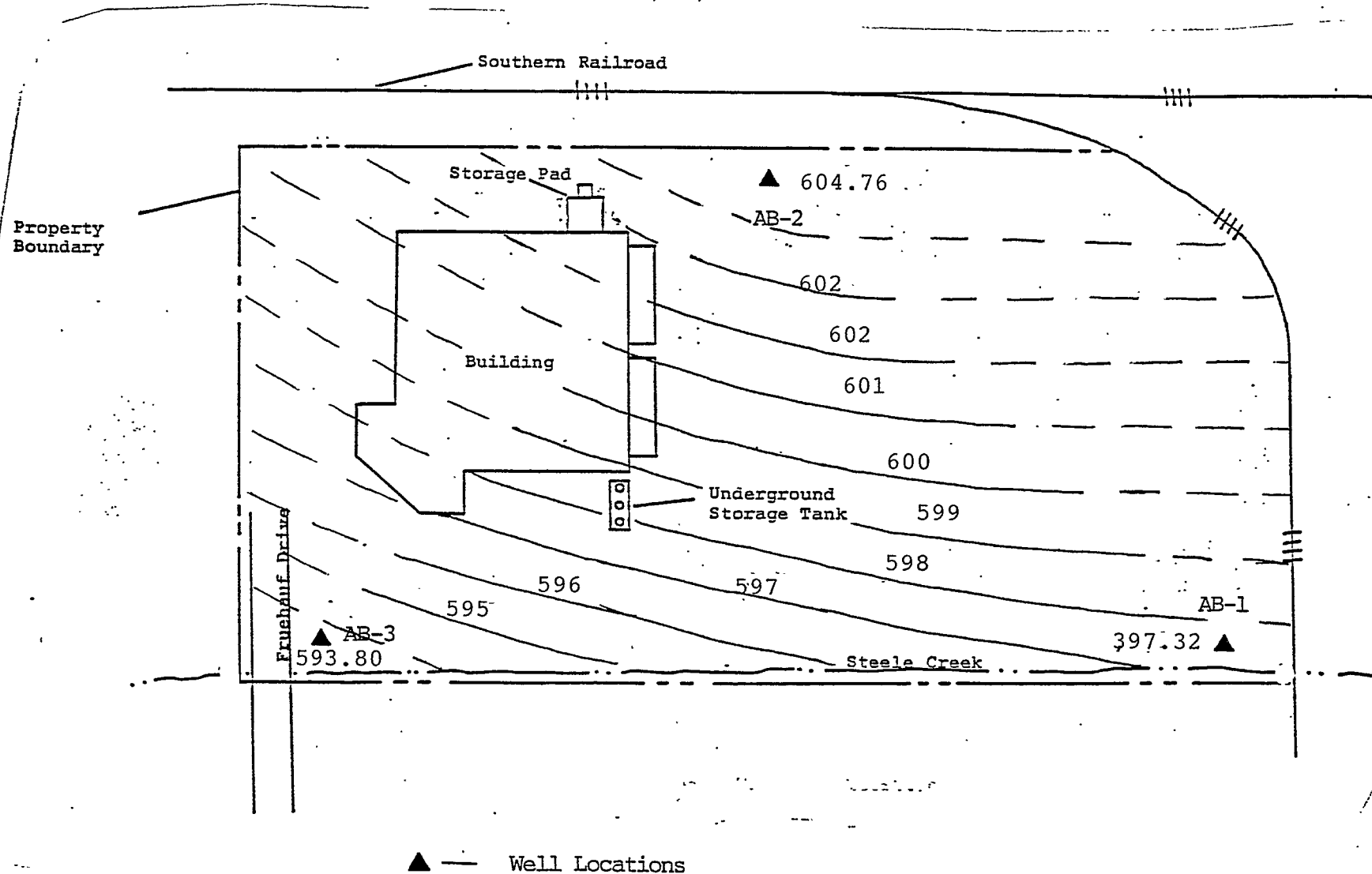
<u>Well No.</u>	<u>Conductivity umhos</u>	<u>pH units</u>
AB-1	575	6.60
AB-2	250	6.90
AB-2	1000	6.75



**Figures**



Ground-water, Contour Map  
for 2/22/88



Groundwater Contour Map  
for 2-13-87

